#### **Biomass Pretreatment:** A Vital Interface Between Plant and Conversion Systems

Charles E. Wyman University of California Riverside, California and Mascoma Corporation Cambridge, Massachusetts **Biofuels Conference Baker** Institute Houston, Texas

September 26, 2006,

# Mascoma Corporation

- Conceived in summer 2005
- Developing advanced technologies for conversion of cellulosic biomass to ethanol
  - Initially based on Dartmouth biological systems
- Forming partnerships to commercialize advanced cellulosic ethanol technologies



### Mascoma Corporation

• Founders: Charles Wyman, Lee

• President: Colin South

Lynd

- Chairman of Board: Vinod Khosla
- First round of capital from Khosla Ventures, Flagship Ventures
- More information: Mascoma.com

# Pretreatment: The Key to Unlocking Low Cost Cellulosic Ethnol

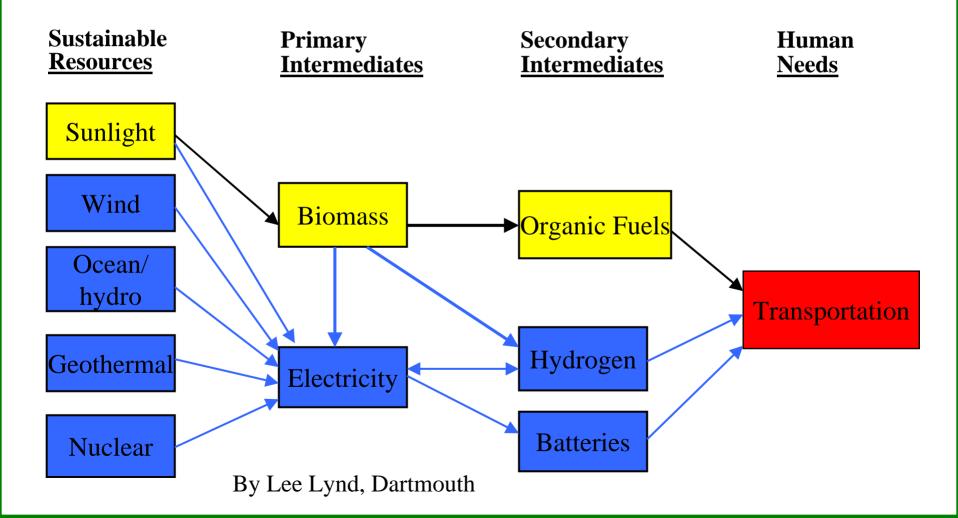
Where is a New Energy Source Needed in United States?

- U.S. energy production and demand are nearly balanced for all but one energy source: petroleum
  - -We use more petroleum than we produce >60% imported
- Petroleum is single largest energy source in U.S. supplying ~38.5% of total energy

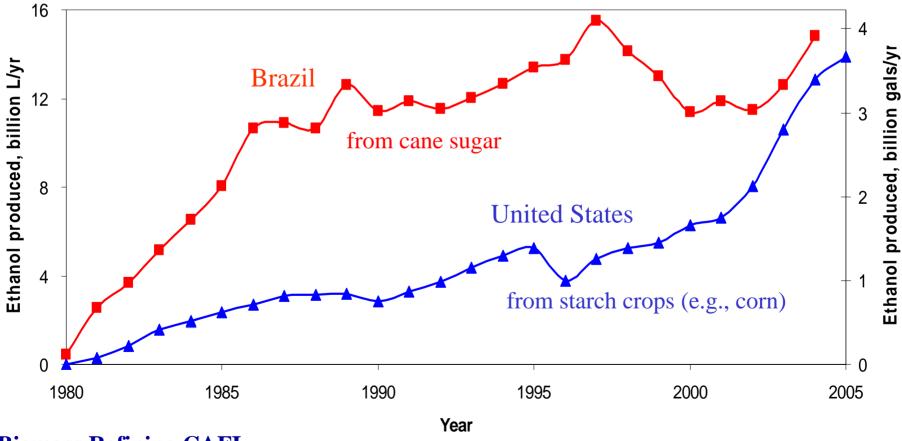
## Petroleum and Transportation

- About 2/3 of petroleum goes to transportation
- Transportation is almost totally dependent on petroleum (~96.4% in 2000)
- The largest source of greenhouse gases comes from transportation, ~32.8%
- Need to find alternatives to petroleum for transportation
- Should seek sustainable fuels to avoid future transitions and reduce greenhouse gases

### Sustainable Alternatives for Transportation



### Ethanol Production in Brazil and the United States



**Biomass Refining CAFI** 







Focus: Cellulosic Biomass -Abundant, Inexpensive

- Existing resources
  - Agricultural wastes
    - Sugar cane bagasse
    - Corn stover and fiber
  - Forestry wastes
    - Sawdust
  - Municipal wastes
    - Waste paper
    - Yard waste
  - Industrial waste
    - Pulp/paper sludge

- Future resources
  - Dedicated crops
    - Herbaceous
    - Woody
- Not sugar or starch crops such as used for making ethanol in Brazil and the U.S. respectively

# Sugarcane



# Sugarcane Bagasse



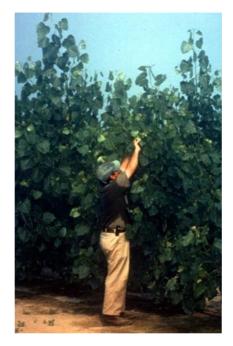
#### Louisiana Rice Hulls Pile



### Energy Crops



Switchgrass harvested annually or biannually



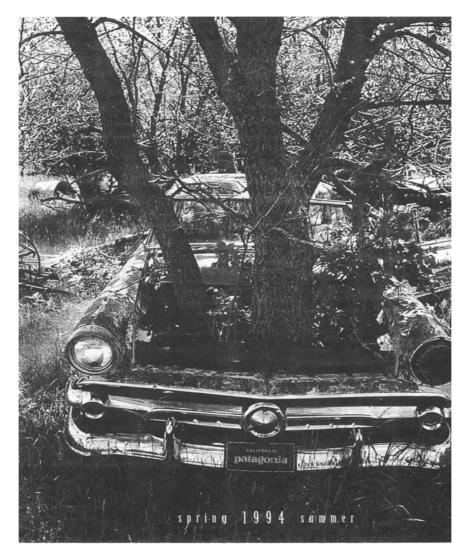
Hybrid Poplar harvested at age 5 to 10



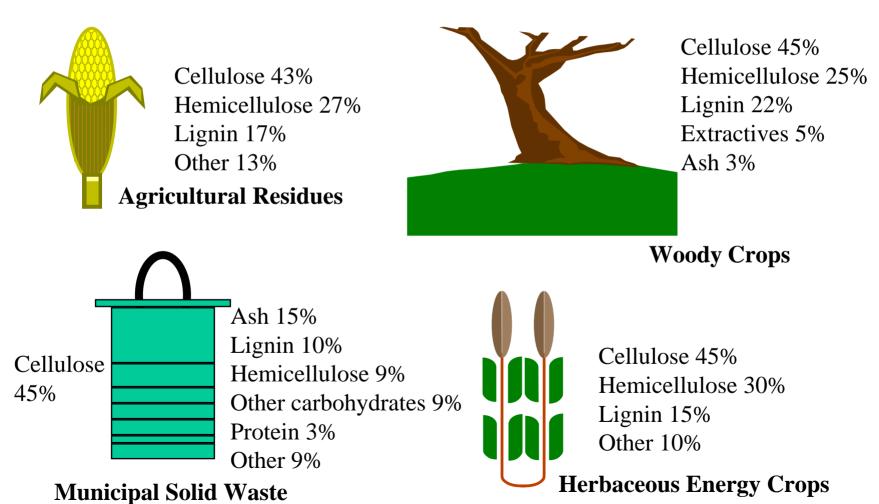
Willow coppice harvested at age 3 or 4

Courtesy of L. Wright, ORNL

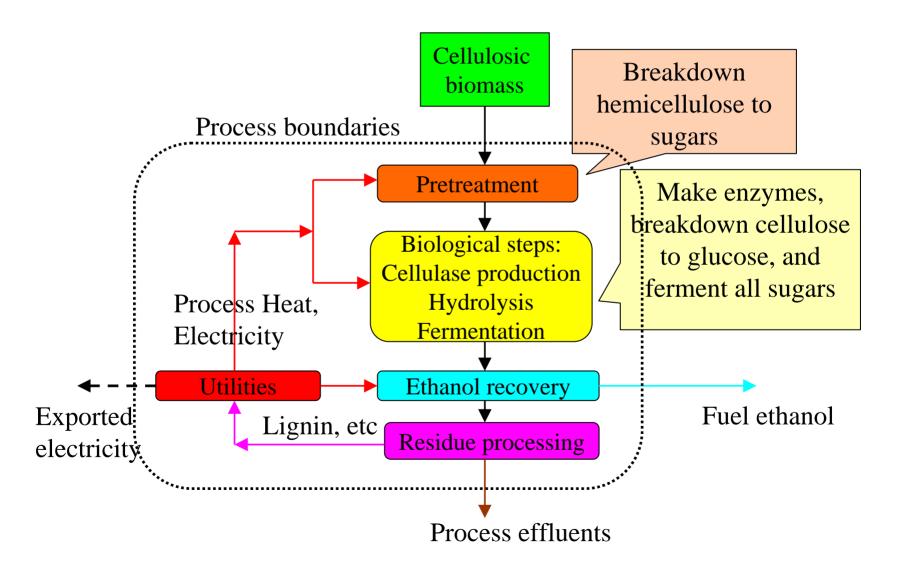
#### Challenge: How Do You Put Low Cost Biomass in Your Car?



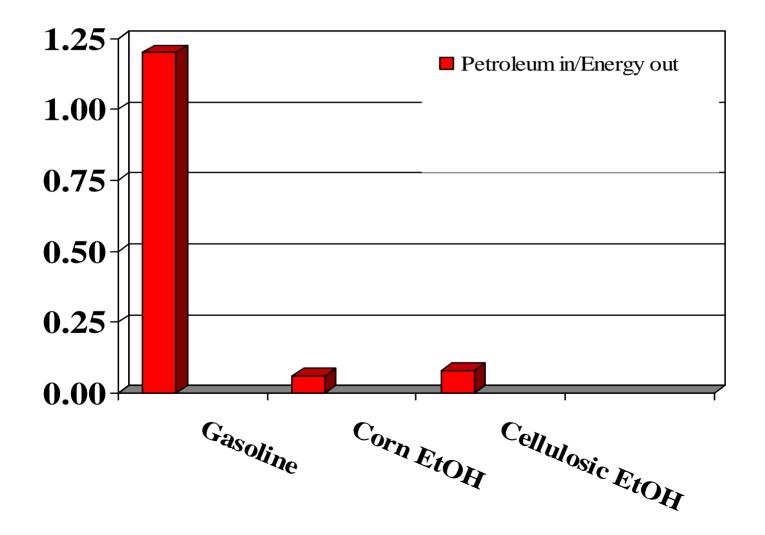
# Cellulosic Biomass Composition



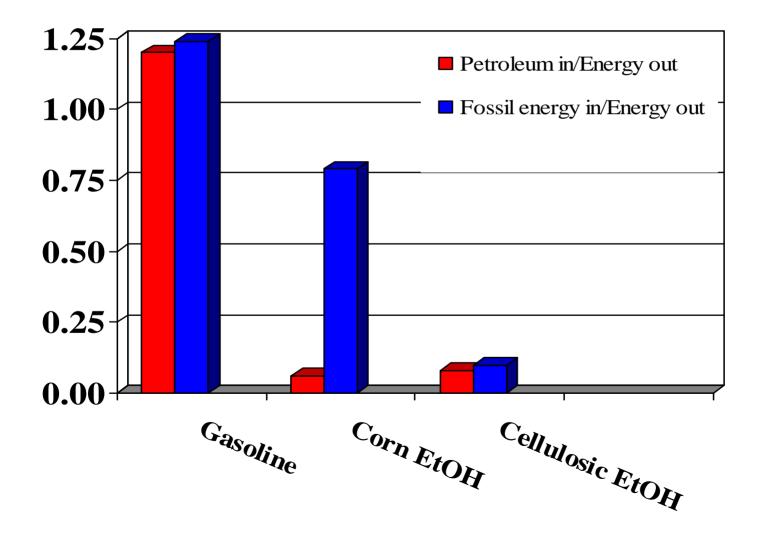
#### Enzymatic Conversion of Cellulosic Biomass to Ethanol



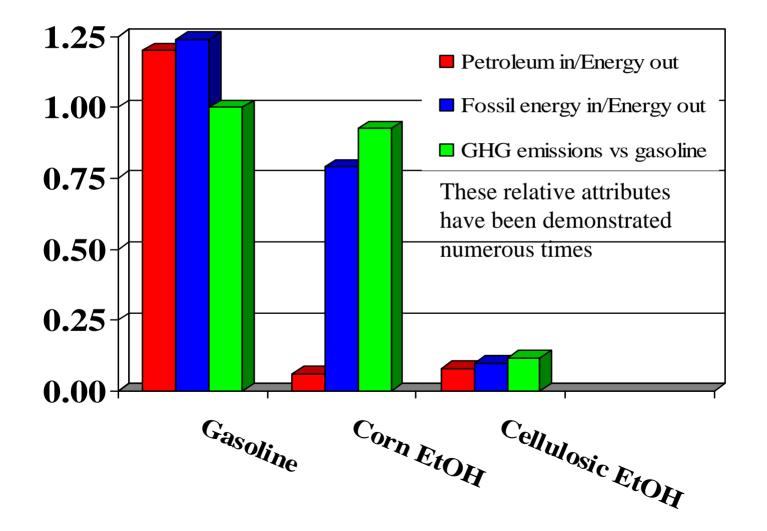
### **Relative Metrics for Ethanol**



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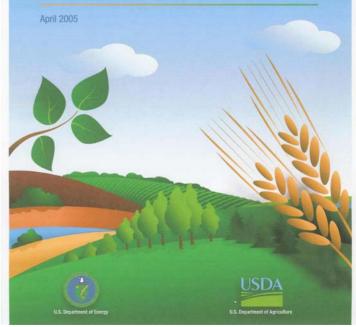
### **Relative Metrics for Ethanol**



#### Billion Ton Supply of Cellulosic Biomass

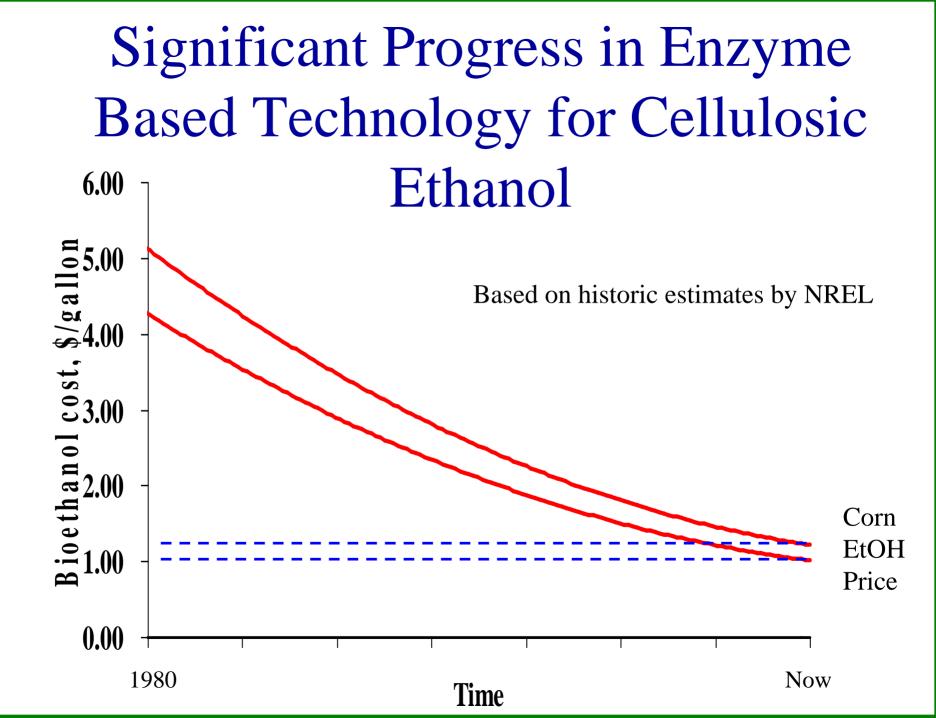
- DOE and USDA recently estimated 1.3 billion tons of cellulosic biomass could be available
- Includes 368 million dry tons from forests and 998 million dry tons from agriculture

Biomass as Feedstock for a Bioenergy and Bioproducts Industry: The Technical Feasibility of a Billion-Ton Annual Supply



# Benefits of Cellulosic Ethanol Technology

- Environmental
  - Little if any net carbon dioxide emissions
  - Solid waste disposal
  - Low impact biomass crops
  - Can improve air quality
- Economic
  - Abundant, inexpensive, domestic feedstock
  - Low cost potential without subsidies
  - Agricultural and rural manufacturing employment
  - Provides synergies for emergence of biorefining
- Energy
  - Secure resource available for most countries



## Key to Advances To Date in Cellulosic Ethanol Technology

- Overcoming the recalcitrance of cellulosics
  - Improved pretreatment to increase yields from hemicellulose and cellulose
  - Improved cellulase enzymes to increase rates from cellulose, reduce enzyme use
  - Integrated systems to improve rates, yields, concentrations of ethanol (SSF)
- Overcoming the diversity of sugars
  - Recombinant organisms ferment all five sugars to ethanol at high yields

#### **Overall Status of Cellulosic Ethanol**

- Operating costs are low
- Technology is ready to be commercialized
- Capital costs are high
- The cost of capital is high particularly for new technologies
- The technology is not proven at large scale
- Ethanol is a commodity product with low returns
- Challenges are to improve ability to predict performance to support first uses and to advance technologies to reduce costs

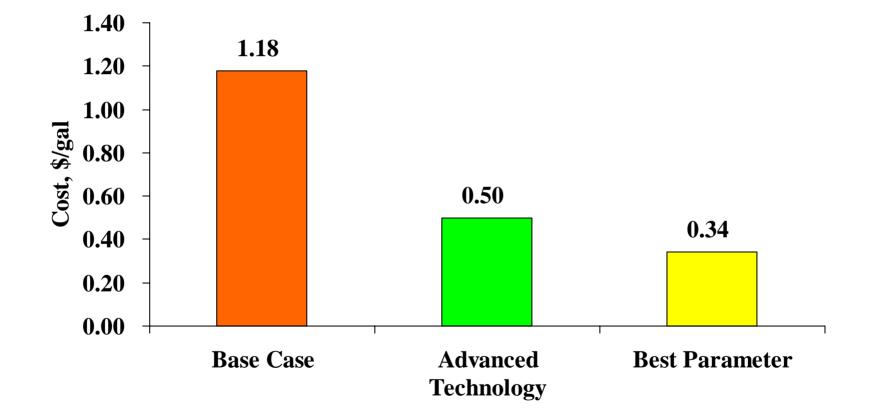
# Reducing Processing Costs

- Biomass is a low cost abundant feedstock that is competitive in price with petroleum
- The challenge is to reduce the processing costs to be competitive with fossil derived products without need for subsidies
- Biotechnology offers potential for lower cost processing
- Lower costs will facilitate commercial use by improving return on investment

Advancing Cellulosic Ethanol Technology

- In paper with Lee Lynd of Dartmouth and Rick Elander of NREL Considered three scenarios
  - NREL"current" technology
  - Advanced technology judged to have most likely features for mature technology
  - Best parameter technology represents ultimate potential for R&D driven advances

## Projected Cellulosic Ethanol Costs



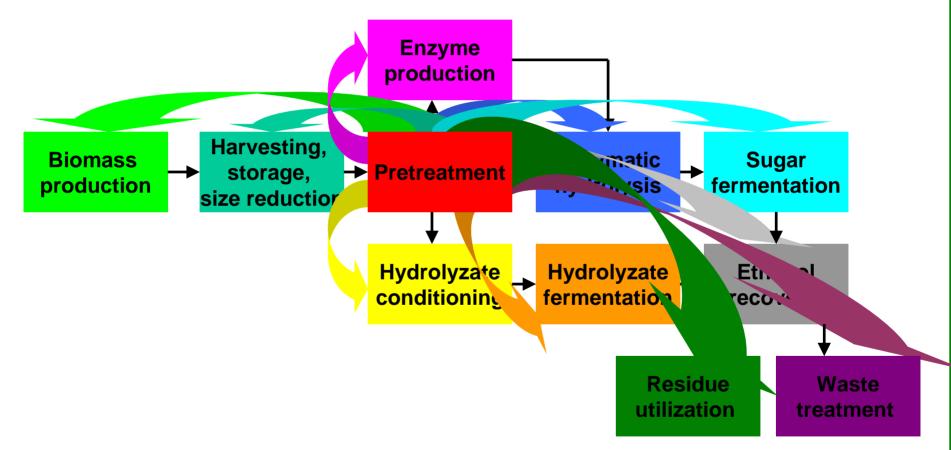
Implications for R&D: Advancing Technology

- Cost of ethanol production has potential to be competitive without tax incentives
- Achieving competitiveness requires advanced process configurations for
  - Pretreatment
  - Biological processing
- Key is to focus on <u>advanced technology</u> <u>configurations</u> to <u>overcome the recalcitrance</u> of biomass

### **Biological Processing of Biomass**

- Biological processing of cellulosic biomass to ethanol and other products offers the potential of high yields vital to economic success
- Biological processing can take advantage of the continuing advances in biotechnology to dramatically improve technology and reduce costs
- In response to recent petroleum price hikes, new initiatives seek to support major research efforts to reengineer plants and biological processes for more efficient conversion of plants into fuels, e.g.
  - \$500 million over 10 years for BP Energy Biosciences Institute
  - \$250 million over 5 years for 2 DOE Bioenergy Research Centers

#### Central Role and Pervasive Impact of Pretreatment for Biological Processing



## Opportunity/Impact for Advances

Operation	Enhance yield	Reduce costs
Biomass production	М	М
Harvesting/Storage	L	М
Size reduction	L	L
Pretreatment	Н	Н
Enzyme production	Н	М
Enzymatic hydrolysis	Н	Н
Glucose fermentation	L	М
Hydrolyzate conditioning	Н	Н
Hydrolyzate fermentation	L	М
Ethanol recovery	L	М
Residue utilization	M	Н
Waste treatment	L	L

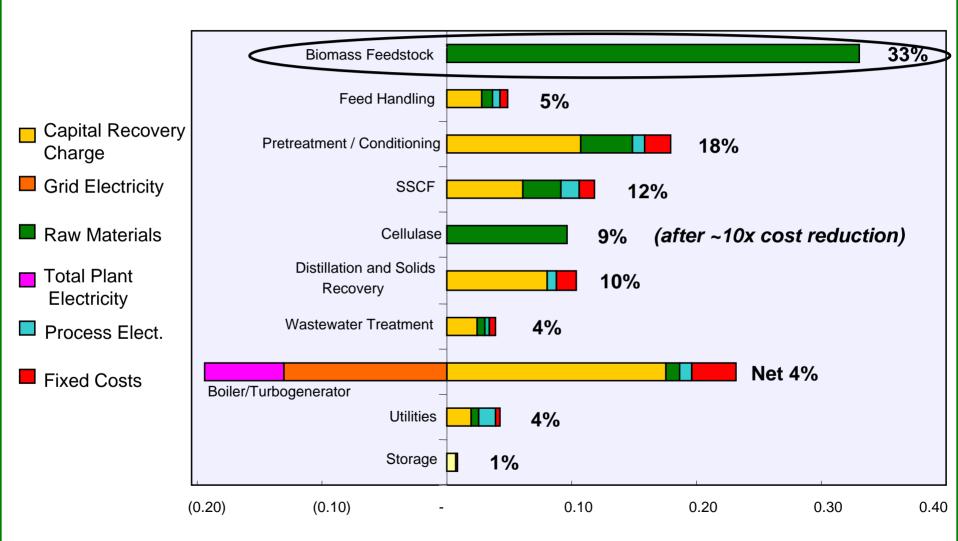
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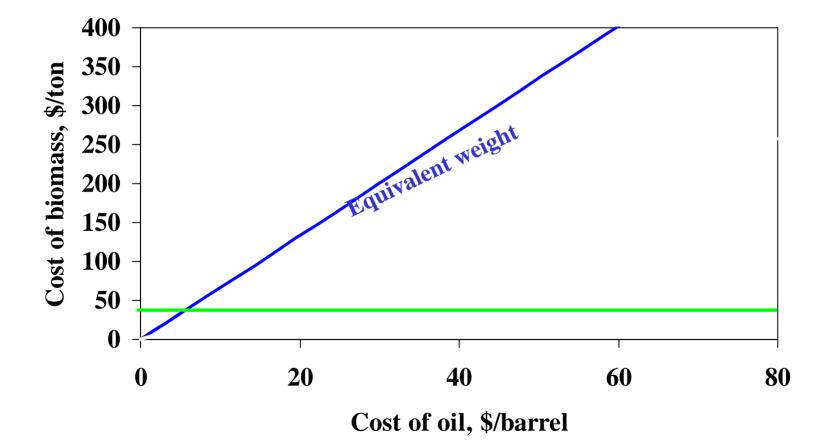
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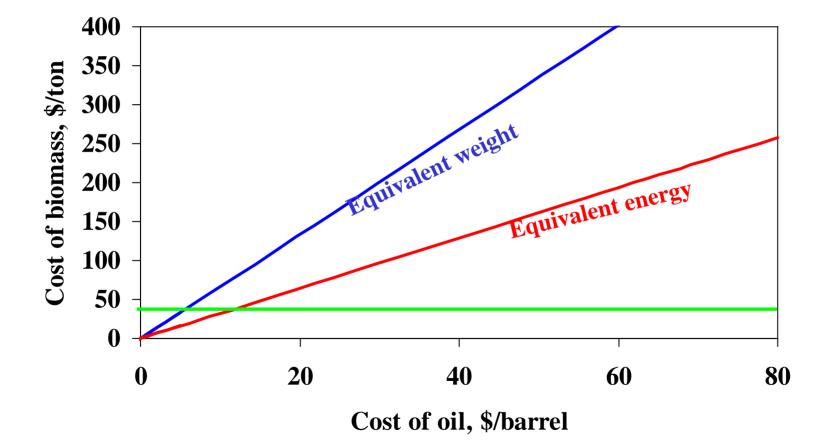
### Key Processing Cost Elements



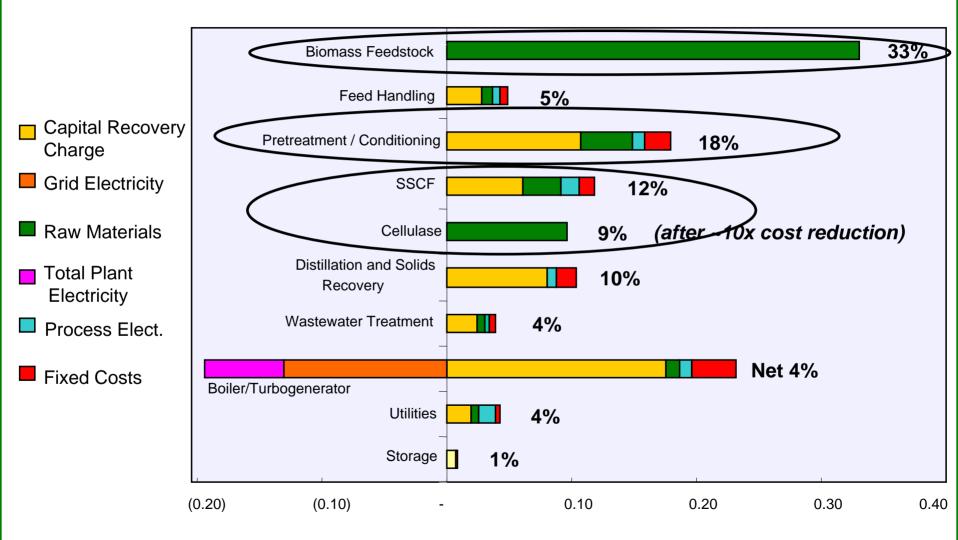
# Cost of Cellulosic Biomass vs Petroleum



# Cost of Cellulosic Biomass vs Petroleum



#### Key Processing Cost Elements



## Importance of Pretreatment

- Although significant, feedstock costs are low relative to petroleum
- In addition, feedstock costs are a very low fraction of final costs compared to other commodity products
- Pretreatment is the most costly process step: the only process step more expensive than pretreatment is no pretreatment
  - Low yields without pretreatment drive up all other costs more than amount saved
  - Conversely enhancing yields via improved pretreatment would reduce all other unit costs
- Need to reduce pretreatment costs to be competitive

#### Current and Goal Yields

Parameter	Current	Goal
Feedstock storage	97% +	99%
Xylan to xylose	63%*	95%
Pretreatment solids loading	30%*	50%
Pretreatment materials construction	Hastelloy	CS equiv'lt
Pretreatment pressure	100 psig	<30 psig
Conditioning	87-88%*	99%
Xylose to ethanol	95%	95%
Minor sugars to ethanol	92%	95%
Cellulase loading	15 FPU/g	5 FPU/g
Product recovery	99%	99%

\* from NREL

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## Key Pretreatment Needs

- Achieve high yields for multiple crops, sites, ages, harvest times
- Achieve very high total sugar yields
- Reduce chemical use for pretreatment and post treatment
- Lower cost of materials of construction
  - Less corrosive chemicals
  - Lower pressure
- Eliminate hydrolyzate conditioning and its losses
- Reduce enzyme (cellulase and hemicellulase) use
- Minimize heat and power requirements
- Achieve high sugar concentrations

# **Closing Thoughts**

- Biology provides a powerful platform for low cost fuels and chemicals from biomass
  - Can benefit both crop production and conversion systems
- The resistance of one biological system (cellulosic biomass) to the other (biological conversion) requires a pretreatment interface
- Advanced pretreatment systems are critical to enhancing yields and lowering costs
- Not all pretreatments are equally effective on all feedstocks
- Focus on 2 biologies plants and biological conversion without integrating their interface pretreatment will not significantly lower costs

### Acknowledgments

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Insanity is doing what you always have always been doing and expecting different results

